Lanco Mandakini Hydro Energy Private Limited

(Phata Byung H. E. Project (76 MW), Uttarakhand)

SALIENT FEATURES

	PROJECT LOCATION State	
	Stato	
	State	Uttarakhand
	District	Rudraprayag
,	Tehsil	Ukhimath
	Nearest rail head	Rishikesh
	Nearest airport	Dehradun
	River	Mandakini
	Longitude	79°00'28"E
	Latitude	30°37'35"N
	Location	Sitapur village
	Longitude	79°04'05"E
	Latitude	30°33'40"N
	Location	Byung village
2.	HYDROLOGY	
	Catchment area (up to dam site)	247.44 sq. km.
	Snow bound catchment area	2,605.94 ha
	Standard Project flood (SPF)	1850 cumec
3.	RIVER DIVERSSION	
1	Diversion arrangement (This will be used for discharging a part of SPF)	D-shaped tunnels
	Diversion discharge	150 cumec
4.	DAM	
	Full Reservoir Level (FRL)	1635 m
	Minimum Draw Down Level (MDDL)	1630 m

Sr. no.	Feature	Description
	Dam top	1637 m
	Deepest river bed level	1611 m
	Height of the dam from river bed level	26 m
5.	SPILLWAY ARRANGEMENT	
	Туре	Sluice Spillway
	Length	16 m
	Number of bays	2
	Crest elevation	1621 m
	Crest elevation of sluice bay	1632 m
	Size of vent ways	8.5 m x 11. 0 m
	Thickness of piers	3.5 m
	Regulation gates	Radial gates
	Design Flood	1850 cumec
6.	RESERVOIR	
	Gross storage at FRL	-
	Live storage	-
	Length of submergence	520 m
7.	INTAKE	
	Туре	Vertical straight
	No. of intakes	2
	Design discharge	12.5 cumec each
	Invert level	1625 m
	Intake gate	2
	Trash rack (No. & size)	2 nos. of 2.275 m (H) x 3.0 m (W) for each intake
8.	DESILTING BASIN	

Sr. no.	Feature	Description
	No., type & size of desilting chamber	2 nos. of 140 m (L) x 9.0 (W) x 11.5 m (D) including hopper
	Particle size to be removed	0.15 mm and above
	Flow through velocity (max.)	0.137 m / sec
	Size of gate (d/s)	D/s gate 2.5 m x 1.24 m
	No. of gates	1 for each desilting chamber
	Flushing velocity	4.5 m/sec
9.	FLUSHING DUCT	
	No. of ducts	1
	Duct size	3.6 m D shape
	No. of gates	1 gate for each basin
	Flushing velocity	4.5 m / sec
10.	HEAD RACE TUNNEL	
	Length	9.32 km
	Diameter	3.8(W)X3.5(H)
	Design discharge	20.8 cumec
	Shape	Modified D shaped
	Velocity	1.77 m/sec
11.	ADITS	
	No.	3
12.	SURGE SHAFT	
	Туре	Restricted orifice type
	Diameter	6.3 m
	Maximum upsurge level	1667.7 m
	Top elevation of surge shaft	1670.0 m
13.	PRESSURE SHAFT	

Sr. no.	Feature	Description
	Main	Underground
	Туре	Steel lined
	Diameter	2.5 m, 2.2m and 1.75m
	Length	1242 m
14.	POWER HOUSE	
	Location	Byung village
	Туре	Underground
	Size	49 m (L) x 14.5 m (W) x 35.5 m (H)
	Type of turbines	Francis
	Generating units	2
	Maximum gross head	445.5 m
	Rated net head	421.8 m
	C.L. of turbine	1184.5m
	Tail water level	1190
	Draft tube gates	2 Nos.
	Transformer	7 Nos. (Single Phase)
	Type of switchyard	GIS
15.	TAIL RACE TUNNEL	
	Туре	Underground tunnel
	Shape	4.2 m D shape
	Length	355.4 m
16.	POWER GENERATION	
	Installed capacity	2 x 38 MW
	Annual energy generation in 90% dependable year	385 GWh

PROJECT STATUS- PHYSICAL PROGRESS OF COMPONENTS

Sr. no.	Component	Progress
1	Dam	 Work on dam reconstruction was under progress, after completing the demolition of damaged dam structure, concreting is 50% completed
2	Head Race Tunnel	99% of the HRT excavation has been completed
		 Concrete lining is in progress between HRT Face 2 and Face 3 and Face 6 to Face 9
3	Surge Shaft	 Excavation of surge shaft is completed
		Concrete lining is under progress
4	Pressure Shaft	• 60% excavation of pressure shaft and Tunnel is completed
		Ferrule election (HM works) is under progress
5	Power House	• 100% of the power house excavation has been completed
		30% concreting completed

- Overall about 74% of the project has been completed.
- As per Lender's Engineer assessment, the estimated time to complete the balance project works will be 24 months from the actual work restart.

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